



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
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Determination of NEPA Adequacy (DNA)

Temporary Use Permit for Vertical Support Member Replacement at Jim River

DOI-BLM-AK-9940-2009-0018-DNA

BLM Office: Office of Pipeline Monitoring

Tracking Number: DOI-BLM-AK-9940-2009-0018-DNA

BLM Case File No. FF 095590

Proposed Action Title: Temporary Use Permit for Vertical Support Member Replacement at Jim River

Location/Legal Description: The site is located along the Dalton Highway at TAPS PLMP 271 in T. 23 N., R. 14 W., Sec. 3, SW $\frac{1}{4}$ SW $\frac{1}{4}$, Fairbanks Meridian, Alaska.

Applicant: Alyeska Pipeline Service Company, P.O. Box 196660, MS 502, Anchorage, AK 99519-6660

A. Description of the Proposed Action and any applicable mitigation measures:

BLM proposes to issue a Temporary Use Permit (TUP), FF 095590, to Alyeska Pipeline Service Company (APSC), operator of the Trans-Alaska Pipeline System (TAPS), for use of land in support of construction on the above-ground pipeline Vertical Support Member (VSM) replacement (Bent #30), all within original construction workpad.

Mitigation Measures:

1. The Temporary Use Permit (TUP) shall be subject to the terms, conditions and stipulations of the Agreement and Grant of Right-of-Way for the Trans-Alaska Pipeline between the United States of America and Amerada Hess Corporation., et. al., dated January 8, 2003, which became effective on January 24, 2004. It shall be provided, however, that in the event of a conflict, either express or implied, between any provisions of the Agreement and any provision of the TUP, such conflict shall be resolved in favor of this TUP.

2. Primary access to the TUP area shall be limited to the work pad and existing roads, unless specifically authorized in writing.
3. The TUP area limits shall be staked prior to commencement of surface disturbing activities.
4. The TUP area shall be restored according to the satisfaction of the Authorized Officer, as stated in writing.
5. Construction activities shall be conducted to minimize disturbance to existing vegetation.
6. Fuel storage is not allowed within the TUP area.
7. Temporary trash storage is not allowed in the TUP area. Waste materials will be removed from the TUP area to appropriate facilities on a regular basis.
8. The Authorized Officer may require that his authorized representative be on site during operations conducted under this TUP. The TUP holder will notify the Supervisory Program Administrator of the JPO Fairbanks Field Office at (907) 474-2383 during regular business hours at least 48 hours before beginning work on the project.
9. Alyeska Pipeline Service Company shall inform and ensure compliance with these stipulations by its agents, employees, and contractors (including subcontractors at any level).
10. This TUP applies to lands under jurisdiction of the Bureau of Land Management.
11. If excavation dewatering is required, such activities shall prohibit permanent changes to natural drainage systems, avoid pollution or sedimentation of waters used by fish, and the site shall be restored to pre-project conditions.
12. Activities shall be conducted in such a manner as to not cause damage or disturbance to any historical or archaeological sites. The Antiquities Act (1906), Archaeological Resources Protection Act (1979), Federal Land Policy and Management Act (1976), and general United States property laws and regulations, all prohibit the appropriation, excavation, damage, or destruction of any historic or prehistoric ruin or monument, or any other object of antiquity situated on lands owned or controlled by the United States (16 USC 470; 16 USC 432; 43 U.S. 1733(a); 18 U.S.C. 1361; 18 U.S.C. 641; 43 CFR 8365.1). Such items include both prehistoric stone tools and sites, as well as historic log cabins, remnants of such structures, refuse dumps, and other such features. Should any such site be discovered during the permitted activity, the permittee should avoid impacting such materials, and notify the BLM Fairbanks District Office cultural resource personnel.

B. Land Use Plan (LUP) Conformance

1. The proposed action is in conformance with the applicable LUP because it is specifically provided for in the following LUP decisions:

Utility Corridor, Resource Management Plan/Environmental Impact Statement, Record of Decision, U.S. Department of the Interior, Bureau of Land Management, Alaska, Arctic District Office, Alaska, January 1991 (BLM-AK-PT91-009-1610-060), which approved the Proposed Plan as presented in Chapter 2 and Appendix N of the Utility Corridor, Proposed Resource Management Plan and Final Environmental Impact Statement, U.S. Department of the Interior, Bureau of Land Management, Arctic District Office, Alaska, September 1989 (BLM-AK-PT90-002-1610-060).

Issuance of rights-of-way for oil and natural gas pipelines and related facilities are dealt with specifically on page 2-24 of the Utility Corridor RMP, "FLPMA leases on federal lands would be considered where environmentally feasible and compatible with management objectives" and on page 2-23 the issuance of rights-of-way for oil and natural gas pipelines and related facilities is referred to under the heading Rights-of-Way.

2. The proposed action is in conformance with the LUP, even though it is not specifically provided for, because it is clearly consistent with the following LUP decisions (objectives, terms, and conditions):

N/A

C. Identify applicable NEPA documents and other related documents that cover the proposed action.

1. List by name and date all applicable NEPA documents that cover the proposed action.

a. *Final Environmental Impact Statement, Renewal of the Federal Grant for the Trans-Alaska Pipeline System Right-of-Way*, U. S. Department of the Interior, Bureau of Land Management Joint Pipeline Office, BLM-AK-PT-03-005-2880-990, November 2002. The BLM completed a Final Environmental Impact Statement (FEIS) that identified and analyzed the probable direct, indirect, and cumulative environmental impacts associated with renewal of the TAPS Right-of-Way. The FEIS and the Record of Decision stated there were no probable significant adverse environmental impacts from the TAPS Right-of-Way authorization and continued operation, including reconfiguration of the pump stations, and maintenance along TAPS for an additional 30 years.

b. *Programmatic Environmental Assessment for TAPS Mainline Activities*, U.S. Department of the Interior, BLM Joint Pipeline Office - AK-993-04-001, March 23, 2004.

An environmental assessment was completed to analyze and document activities that are frequently and routinely proposed by Alyeska to repair, protect, or inspect TAPS along the entire pipeline system. These activities are routine in nature, and do not typically pose impacts that require specific environmental assessment documentation. The EA resulted in a Finding of No Significant Impact (FONSI) that concluded an environmental impact statement was not required and the impact to the physical environment was not expected to be significant. The FONSI stated that routine pipeline maintenance activities that occurred within the existing right-of-way that require additional workspace off the right-of-way, but within the original temporary construction zone of the pipeline would not present an adverse environmental impact. The

proposed action is not expected to result in undue or unnecessary environmental degradation and would not restrict subsistence activity or resources. The environment would benefit by protecting the integrity and safety of the existing pipeline system and related facilities from potential erosive forces.

c. *Final Environmental Impact Statement, Proposed Trans-Alaska Pipeline*, Prepared by a Special Interagency Task Force for the Federal Task Force on Alaskan Oil Development, U.S. Department of the Interior, 1972. The U.S. Department of Interior completed a FEIS that identified and analyzed the probable direct, indirect, and cumulative environmental impacts associated with the construction, operation and maintenance of the Trans-Alaska Pipeline System. This was the first NEPA analysis document completed for the Trans-Alaska Pipeline System.

2. List by name and date other documentation relevant to the proposed action (e.g., biological assessment, biological opinion, watershed assessment, allotment evaluation, and monitoring report).

a. The BLM Renewal of the Agreement and Grant of Right-of-Way for the Trans-Alaska Pipeline and Related Facilities, January 2003.

b. This area was reviewed previously in archaeological report, December 8, 2005, as documented in NEPA Document No. DNA-993-05-020, TUP FF 094649 for VSM replacement.

D. NEPA Adequacy Criteria

1. Is the new proposed action a feature of, or essentially similar to, an alternative analyzed in the existing NEPA documents? Is the project within the same analysis area, or if the project location is different, are the geographic and resource conditions sufficiently similar to those analyzed in the existing NEPA documents? If there are differences, can you explain why they are not substantial?

The current proposed action is part of the actions previously analyzed in the *Final Environmental Impact Statement, Renewal of the Federal Grant for the Trans-Alaska Pipeline System Right-of-Way*, BLM-AK-PT-03-005-2880-990, November 2002, and the *Final Environmental Impact Statement, Proposed Trans-Alaska Pipeline 1972*.

2. Is the range of alternatives analyzed in the existing NEPA documents appropriate with respect to the new proposed action, given current environmental concerns, interests, and resource values?

The range of alternatives is appropriate with respect to the current proposed action in all of the previously prepared NEPA documents listed above. The TAPS Renewal EIS resulted in a Record of Decision signed January 8, 2003 that stated the FEIS fully analyzed three alternative actions and that BLM also considered additional alternatives set forth in the EIS. The ROD authorized the renewal of the federal TAPS right-of-way for another 30 years, and the FEIS specified that right-of-way repair and maintenance would also continue for this duration.

3. Is the existing analysis valid in light of any new information or circumstances (such as, rangeland health standard assessment, recent endangered species listings, and updated lists of BLM-sensitive species)? Can you reasonably conclude that new information and new circumstances would not substantially change the analysis of the new proposed action?

The Record of Decision for the TAPS Renewal FEIS states:

"Pursuant to the Endangered Species Act, the Fish and Wildlife Coordination Act, the Marine Mammal Protection Act and Essential Fish Habitat provision of the Magnuson-Stevens Fishery Conservation and Management Act, the BLM initiated consultation with the U.S. Fish and Wildlife Service and the National Marine Fisheries Service. Under Section 7 of the Endangered Species Act, the BLM prepared the Biological Evaluation of the Effects of Right-of-Way Renewal for the Trans-Alaska Pipeline System on Threatened and Endangered Species and Designated Critical Habitat (Biological Evaluation), dated June 2002. The Biological Evaluation identified five species of concern within the action area: spectacled eider, Steller's eider, humpback whale, fin whale, and Steller sea lion. It found there was no designated critical habitat within the action area for the TAPS renewal. The Biological Evaluation concluded that the proposed action was not likely to adversely affect the five species or any critical habitat. The National Marine Fisheries Service and the Fish and Wildlife Service each concurred with BLM's determination that the proposed action would not adversely affect the species of concern. BLM prepared an Essential Fish Habitat analysis. The National Marine Fisheries Service concurred that the Essential Fish Habitat consultation requirements of the Magnuson-Stevens Fishery Conservation and Management Act have been satisfied and further concurred with BLM's determination that any short-term adverse effects on Essential Fish Habitat can be adequately avoided, minimized and mitigated by the conservation measures associated with the proposed action. "

Two species were listed as threatened after the referenced NEPA documents were published. In August 2005, the southwest Alaska distinct population segments (DPS) of the northern sea otter, *Enhydra lutris kenyoni*, and in May 2008, the polar bear, *ursus maritimus*, were listed as a threatened species by the U.S. Fish and Wildlife Service. Critical habitat has not been designated for either species. Habitat for the Alaska DPS of the northern sea otter is Aleutian Islands, Alaska Peninsula, and Kodiak Island. Habitat for the polar bear is on polar ice and in coastal areas along the northern and northwestern coasts of Alaska. The proposed action is outside of the habitat areas for both species, so will not adversely affect either species.

4. Are the direct, indirect, and cumulative effects that would result from implementation of the new proposed action similar (both quantitatively and qualitatively) to those analyzed in the existing NEPA documents?

The direct and indirect effects of the current proposed action do not deviate from the impacts identified in the existing NEPA documents. Site-specific impacts related to the current proposal were sufficiently analyzed in the previous EAs. The cumulative effects from the proposed action have not changed substantially from the impacts analyzed in the 1972 and 2002 TAPS Final Environmental Impact Statements. The TAPS FEIS for Right-of-Way Renewal contains an

extensive discussion of the cumulative effects of TAPS operations for the 30-year renewal period.

5. Are the public involvement and interagency reviews associated with existing NEPA documents adequate for the current proposed actions?

The public involvement and interagency review associated with the existing NEPA documents are adequate for the current proposed action due to the following:

- a. Public Involvement. The TAPS FEIS for Renewal underwent an exhaustive public involvement process. BLM enlisted all interested stakeholders in the renewal process, including government-to-government involvement with Alaska tribes, state and federal agencies that regulate TAPS activities, and special interest groups affected by TAPS activities. The entire renewal process, including all public hearings and meetings, received extensive coverage by newspaper, television, and radio media.

- b. Interagency Review. During the TAPS Renewal EIS process, BLM coordinated closely with the State of Alaska, as well as all JPO State and Federal stakeholder agencies and other Federal land management agencies, including the U.S. Forest Service and the National Park Service. The TAPS FEIS for Renewal contains interagency reviews by the National Marine Fisheries Service and U.S. Fish and Wildlife, Alaska Region.

E. Persons/Agencies/BLM Staff Consulted

- 1. Janine Schneider, Preparer, Realty Specialist, BLM
- 2. Diann Rasmussen, Realty Specialist, BLM
- 3. Dennis Gnath, Habitat Biologist, Joint Pipeline Office-ADNR
- 4. Ron Abernathy, Joint Pipeline Office-BLM
- 5. Casey Reeves, Realty Specialist, BLM

Note: Refer to the EA/EIS for a complete list of the team members participating in the preparation of the original environmental analysis or planning documents.

CONCLUSION

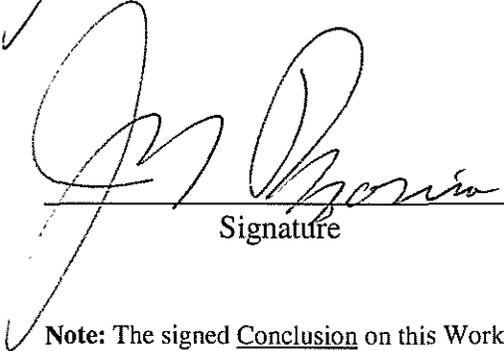
Based on the review documented above, I conclude that this proposal conforms to the applicable land use plan and that the NEPA documentation fully covers the proposed action and constitutes BLM's compliance with the requirements of the NEPA.



Signature

Realty Specialist, BLM
Title

7/29/09
Date

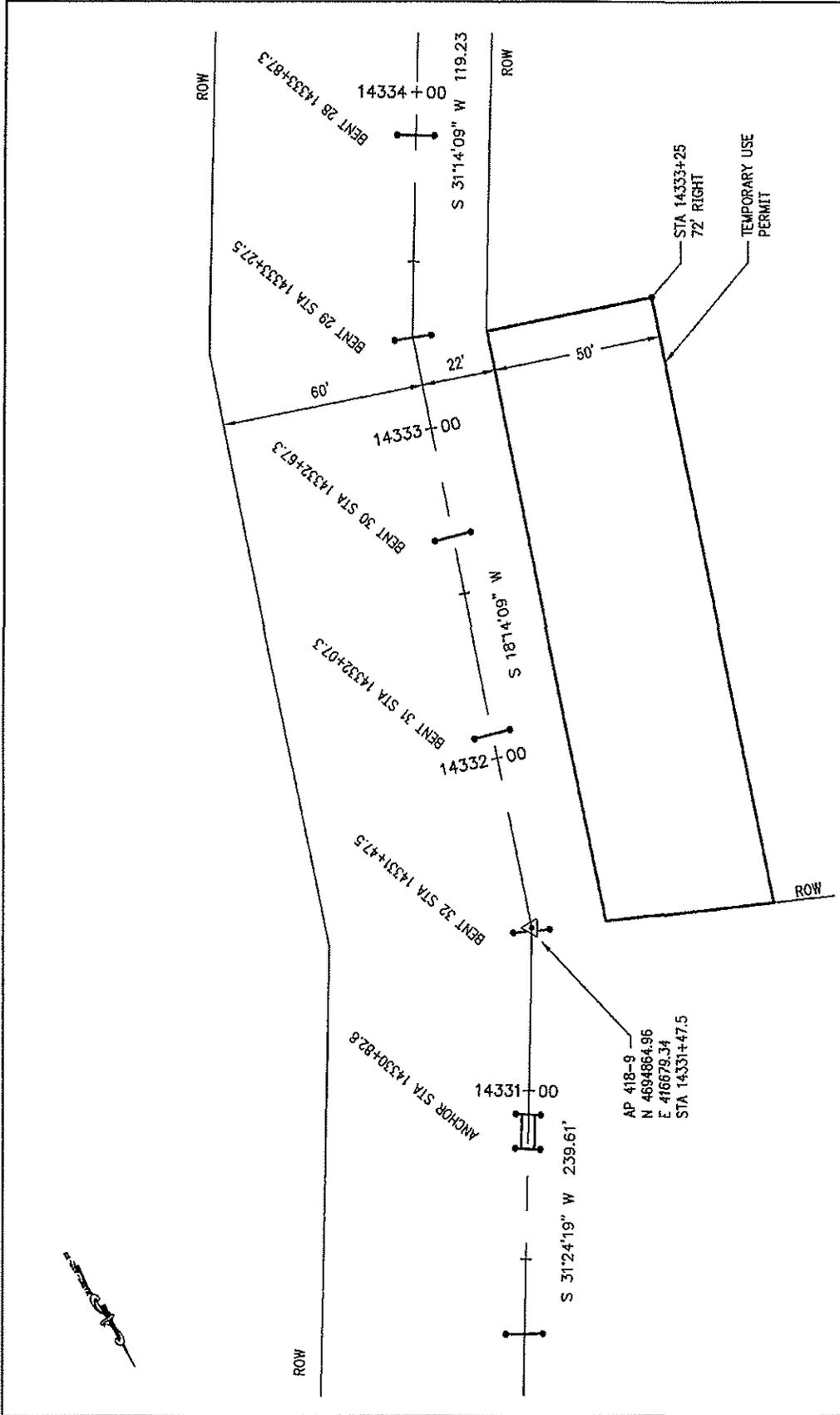


Signature

Authorized Officer, BLM
Title

7-30-09
Date

Note: The signed Conclusion on this Worksheet is part of an interim step in the BLM's internal decision process and does not constitute an appealable decision. However, the lease, permit, or other authorization based on this DNA is subject to protest or appeal under 43 CFR Part 4 and the program-specific regulations.



T. 23 N. R. 14 W. (FM), SEC. 3 SW4SW4

**TEMPORARY USE PERMIT
VSM REPLACEMENT AT JIM RIVER**

ALYESKA PIPELINE SERVICE CO.	
TRANS ALASKA PIPELINE SYSTEM	
DATE: APRIL 16, 2009	SHEET 1 OF 1
SCALE: 1" = 40'	